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THE MANEUVER-NEW SYSTEM'S USE FOR PROBLEMS SOLVING OF THE OPTIMAL LOADING OF THE THERMAL POWER PLANTS' UNITS

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Abstract

Functionality features of the web-based system Maneuver-New that is designed for solving integer-valued, linear, and nonlinear programming problems, and its using for finding the optimal load of power units of thermal power plants are described. The results of comparison of *the obtained solution of the test task with the solution published abroad are presented. These results testify to the advantages of the developed Maneuver-New system.* References 8, figures 2, tables 2.

Key words: thermal power plants units' optimal loading, ED- and UC-problems, NEOS-server, r algorithm.

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